

**APPLICATION FOR PERMISSION**  
**UNDER SECTION 16 OF THE TOWN PLANNING ORDINANCE**

**APPLICATION NO. A/TKO/121**

<b><u>Applicant</u></b>	Green Valley Landfill, Limited represented by Townland Consultants Limited
<b><u>Site</u></b>	South East New Territories Landfill, Area 101, Tseung Kwan O
<b><u>Site Area</u></b>	About 13,650m <sup>2</sup> (Site A: 13,500m <sup>2</sup> ; Site B: 150m <sup>2</sup> )
<b><u>Land Status</u></b>	Government Land
<b><u>Plan</u></b>	Draft Tseung Kwan O Outline Zoning Plan (OZP) No. S/TKO/27
<b><u>Zoning</u></b>	Open Space (2) (“O(2)”)
<b><u>Application</u></b>	Proposed Public Utility Installation (Solar Farm)

**1. The Proposal**

- 1.1 The applicant seeks planning permission for the proposed solar farm on the application sites (the Sites) (**Plan A-1**). The Sites fall within an area zoned “O(2)” on the draft Tseung Kwan O OZP No. S/TKO/27. According to the Notes of the OZP, the proposed solar farm, which is regarded as ‘Public Utility Installation’ use, within the “O(2)” zone requires planning permission from the Town Planning Board (the Board).
- 1.2 According to the applicant, the proposed solar farm is a pilot project for interim use of two sites (Sites A and B) within the Southeast New Territories Landfill (SENT Landfill), which is under the management of the Environmental Protection Department (EPD) with the applicant as the operation agent. The project involves installation of not more than 4,000 solar panels (each about 2m long x 1m wide x 0.03m thick) mounting on metal racks (height adjustable from about 0.7m to 1m high) at Site A (**Drawing A-3**) which will align with the existing slope to blend into the existing topography. The electricity generated by the solar panels will be transmitted to the proposed electricity substation and transformer room (16.6m (L) x 6.2m (W) x 8.75m (H) including basement of 1.85m) at Site B (**Drawing A-4**) for connection to the existing electrical power network of CLP Power Hong Kong Limited (CLP) under the “Renewable Energy Feed-in Tariff Scheme” (FiT Scheme). The applicant has obtained a letter from CLP which confirms technical feasibility of the proposal. The generated electricity of about 1.187 million kWh annually will be sold to CLP on a commercial basis and is expected to supply electricity for about 300 households per

year. The proposed solar farm is expected to last for not more than 25 years before the completion of the aftercare period of SENT (around 2050s), after which the solar panels installation would be removed for the realisation of the long-term planning intention of the Sites as open space. A total of 6 trees will be felled and 2 trees will be pruned in close proximity of Site B. The felled trees will be compensated at 1:1 ratio. No Old and Valuable Tree (OVT) or Champion Tree are found at the Sites.

1.3 Layout plans, section plans, photomontages and landscape master plan of the proposed development are shown at **Drawings A-1 to A-9**.

1.4 In support of the application, the applicant has submitted the following documents:

- (a) Application form received on 29.6.2020 **(Appendix I)**
- (b) Supplementary Planning Statement (SPS) including Drainage Impact Assessment (DIA), Slope Stability Analysis, Landfill Gas Hazard Assessment, clarification letter with replacement pages of Supplementary Planning Statement<sup>1</sup>
- (c) Further Information (FI) received on 15.7.2020 providing clarification on the capacity of the proposed substation at Site B<sup>\*1</sup>
- (d) FI received on 20.7.2020 providing responses to departmental comments with replacement pages of Landfill Gas Hazard Assessment<sup>\*1</sup>
- (e) FI received on 22.7.2020 providing revised site boundary of Site B<sup>\*1</sup>
- (f) FI received on 28.7.2020 and 30.7.2020 providing responses to departmental and public comments with a Stormwater Design Report, plans and photos<sup>#1</sup>
- (g) FI received on 27.8.2020 providing responses to departmental comments with a Tree Preservation and Landscape Proposal (TPLP), replacement page of SPS, revised site plan, drawings and supplementary information<sup>#1</sup>
- (h) FI received on 28.9.2020 providing responses to departmental comments<sup>\*1</sup>
- (i) FI received on 7.10.2020 providing letter from CLP, revised drawings, replacement page of SPS and responses to public comments<sup>\*1</sup>
- (j) FI received on 15.10.2020 providing a consolidated SPS with **(Appendix Ia)** technical assessments, responses to departmental and public comments\*

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<sup>1</sup> The consolidated SPS at **Appendix Ia** has incorporated the original SPS and all previous FIs. The applicant has confirmed that the previous FIs could be superseded by the consolidated SPS. Hence, the superseded FIs are not attached.

\* Exempted from publication and recounting requirements

# Not exempted from publication and recounting requirements

## **2. Justifications from the Applicant**

The justifications put forth by the applicant in support of the application are detailed in the Planning Statement (**Appendix Ia**). They can be summarised as follows:

- (a) The proposal is in line with the 2018 Policy Address and Hong Kong's Climate Action Plan 2030+, which encourages development of renewable energy (RE) on a large scale in Hong Kong.
- (b) The proposed solar farm at the SENT Landfill can be a pilot project demonstrating large scale of FiT Scheme and efficient use of restored landfill sites in Hong Kong.
- (c) The long term planning intention of the Sites (i.e. open space) would not be jeopardized as the proposed solar farm would be removed before completion of the aftercare period of the SENT Landfill.
- (d) The proposed solar panels at Site A will incorporate anti-reflection coating on surfaces and are situated in visually non-sensitive area with no public sensitive viewing points. The visual impact of the proposed transformer room and substation at Site B is negligible given its small-scale.
- (e) The proposal requires felling and pruning of 6 and 2 trees respectively near the proposed substation and transformer room at Site B. Given the small scale of the development and the felled trees would be compensated at 1:1 ratio, the landscape impact is considered negligible.
- (f) Technical assessments including DIA, Slope Stability Analysis and Landfill Gas Hazard Assessment have been conducted to demonstrate that the proposed development would not induce adverse drainage, geotechnical and landfill gas hazardous impacts.
- (g) The proposal is not expected to induce adverse traffic, sewerage and water supply impacts as it does not involve population intake and use/discharge of water/sewage.
- (h) The proposal would not set undesirable precedent as there are four approved s.16 applications for public utility installation within "O" zone in Hong Kong in the past five years.

## **3. Compliance with the "Owner's Consent/Notification" Requirements**

As the Site involves government land only, the "owner's consent/notification" requirements as set out in the Town Planning Board Guidelines on satisfying the "Owner's Consent/Notification" Requirements under Sections 12A and 16 of the Town Planning Ordinance (TPB PG-No. 31) are not applicable.

#### **4. Assessment Criteria for Considering Applications for Solar Photovoltaic (SPV) System**

The assessment criteria for assessing applications for SPV system promulgated on 21.7.2020 is relevant to this application (**Appendix II**). Relevant criteria are summarised below:

- (a) It is a prerequisite for the applicant to obtain the 'Acknowledgement Letter' from CLP and submit a copy of the document together with the application to demonstrate the technical feasibility of the scheme in terms of serviceability, electrical safety and output generated by the SPV system.
- (b) Unless with strong justifications, the SPV system, including the height of the proposed structures, should be in keeping with the surrounding area/developments and commensurate with the function(s) it performs.
- (c) It has to be demonstrated to the satisfaction of the relevant government departments that the SPV system will not have significant adverse impacts, including but not limited to those relating to the environment, drainage, sewerage, traffic, geotechnical safety, landscape and visual and, where needed, appropriate measures are to be adopted to mitigate the impacts.
- (d) Unless with strong justifications, proposals involving extensive site formation, vegetation clearance/tree felling, excavation or filling of land/pond are generally not supported.
- (e) Planning applications with proposed felling of existing Old and Valuable Trees OVTs, potentially registrable OVTs, and trees of rare or protected species should not be supported. If tree removal is unavoidable, subject to the advice of relevant government departments, compensatory tree planting and/or landscape treatments should be provided within the application site as appropriate.
- (f) All other statutory or non-statutory requirements of the relevant government departments must be met. Depending on the specific land use zoning of the application site, the relevant Town Planning Board guidelines should be observed, as appropriate.
- (g) Approval conditions to address the technical issues, if any, within a specified time and clauses to revoke the permission for non-compliance with approval conditions may be imposed as appropriate.

#### **5. Background**

5.1 The FiT Scheme is an initiative introduced by the Government under the post-2018 Scheme of Control Agreements with the two power companies for promoting the development of distributed RE. It aims to encourage the private sector to consider investing in RE as the power generated could be sold to the power companies at a rate higher than the normal electricity tariff to help recover the costs of investment in the RE systems and generation.

5.2 Any non-governmental bodies or individuals, who as customers of the relevant power company plan to install distributed RE systems at their premises in the respective power company's supply area, are eligible for prescribed FiT rates from that power company as long as they have been connected to the latter's grid. To join the Scheme, an applicant may make submission direct to the relevant power company with the required documents including the preliminary layout diagram and other information of the proposed RE system. After meeting the requirements specified by the power company on technical assessment, system test and installation works, the power company will proceed to install a smart meter in the applicant's premises to facilitate connecting the proposed RE system to the power grid. The successful applicant would be offered the FiT rate throughout the project life of the RE system until end 2033. The applicant shall ensure the design, installation, operation and maintenance of the RE system comply with the applicable laws, guidelines and safety and technical guidelines.

**6. Previous Application**

There is no previous application at the Sites.

**7. Similar Applications**

There is no similar application within the "O" and "O(2)" zones on the OZP.

**8. The Sites and Their Surrounding Areas (Plans A-1, A-2a, A-2b, aerial photo on A-3, site photos on Plans A-4a to 4b)**

8.1 The SENT Landfill is partly restored and partly in operation. The whole Landfill will be handed back to the Government upon completion of the 30-year aftercare period in 2050s.

8.2 Site A is:

- (a) located on a south-facing slope of the SENT Landfill with site levels ranging from about 70 to 100mPD;
- (b) currently restored with hydroseeding; and
- (c) accessible via a maintenance track.

8.3 Site B is:

- (a) located at the north-western part of the SENT Landfill near Wan Po Road;
- (b) flat and covered by vegetation; and
- (c) accessible via an internal road.

8.4 The surrounding areas have the following characteristics:

- (a) to the south is the SENT Landfill Extension;
- (b) to the west across Wan Po Road is the Tseung Kwan O Industrial Estate;
- (c) to the immediate north is a slope within the SENT Landfill and there is a vegetated slope to the further north; and
- (d) to the east and southeast is the Clear Water Bay Country Park.

## **9. Planning Intention**

The planning intention of the “O(2)” zone is intended primarily for the provision of outdoor open-air public space for active and/or passive recreational uses serving the needs of local residents as well as the general public after the decommissioning and restoration of the landfill site, while permitting landfill use in the interim.

## **10. Comments from Relevant Government Departments**

10.1 The following government departments have been consulted and their views on the application are summarised as follows:

### **Land Administration**

10.1.1 Comments of the District Lands Officer/Sai Kung, Lands Department (DLO/SK, LandsD):

- (a) no comment from the land administrative point of view;
- (b) the application sites fall within the government land allocation GLA-425(T) (“TGLA”) allocated to EPD. According to the TGLA, Site A falling within the pink area of TGLA shall not be used for any purpose other than the controlled tipping of refuse, waste recycling and landfill gas utilization. Site B falling within the Pink-Cross-hatched Black Area of TGLA shall not be used for any purpose other than as a works area for the management, maintenance and aftercare of the landfill. The proposed use, in particular, involving the provision of electricity under the FiT Scheme, does not comply with the user restrictions of Site A and Site B; and
- (c) should planning approval be given by the Board, EPD should apply to LandsD to modify the engineering conditions as appropriate with the provision of relevant policy support for the proposed use, in particular, under the FiT Scheme. However, there is no guarantee that such application will be approved. If

the application is approved, it will be subject to such terms and conditions as may be imposed as appropriate.

### **Environmental Policy**

#### 10.1.2 Comments of the Secretary for the Environment (SEN):

- (a) strongly supports the application for development of RE system;
- (b) development of RE is an important part of Environment Bureau (ENB)'s efforts in combating climate change. Increasing the use of RE, a zero-carbon energy, can help decarbonise the electricity generation sector, which contributes to about two-thirds of the carbon emissions in Hong Kong. In particular, if a carbon reduction that is compliant with Paris Agreement's well below 2°C target in 2050 is to be achieved, it is estimated that about 80% of electricity would need to come from zero-carbon energy sources, hence promoting the development of RE has been an integral part of decarbonisation strategy;
- (c) ENB's policy is for the Government to take the lead in developing RE where technically and financially feasible and to create conditions that are conducive to community participation. For the private sector, ENB and the power companies have introduced the FiT Schemes under the post-2018 Scheme of Control Agreements (SCAs) between the Government and the two power companies, providing financial incentives at a rate higher than the normal electricity tariff rate which can encourage the private sector, inter alia, non-governmental body corporates and individuals, to invest in distributed RE. Under the SCAs, FiT is offered for electricity generated by the RE systems throughout the project life of the RE systems or until 31 December 2033, whichever is the earlier. ENB has also introduced a series of measures to facilitate and support members of the public in developing RE. Examples include relaxing the restrictions in relation to installation of photovoltaic (PV) systems at the rooftop of village houses and introducing a new scheme called "Solar Harvest" to install small-scale RE systems for eligible schools and welfare non-Governmental organisations. EMSD has also revamped its "HK RE Net" to provide useful information in respect of developing RE to the public; and
- (d) as stated by the Chief Executive in her 2018 Policy Address, the Government would consider installing PV panels at suitable landfills to develop large-scale RE projects. The project involved in this application is a pilot project at landfill planned by EPD. The project has a capacity of around 1MW, capable of generating approximately 1.187 million kWh of electricity per annum. This is equivalent to power approximately 300 households per year and offset about 580,000 kg of carbon emissions. The project will become one of the largest RE installations in Hong Kong.

Moreover, the project efficiently utilizes a sloping restored landfill site that has limited alternative uses during the interim aftercare period. The project would help gather operational information as well as test the RE technology at landfills for planning more large-scale solar farms at landfills in the long term, providing a sustainable solution for the after-use of restored landfills and contributing to increasing the use of RE in Hong Kong.

### **Urban Design and Visual**

#### 10.1.3 Comments of the Chief Town Planner/Urban Design and Landscape, Planning Department (CTP/UD&L, PlanD):

- (a) the Sites are located within the SENT Landfill. To its north, east and southeast is Clearwater Bay Country Park. To its south is SENT Landfill Extension. To its west is Tsung Kwan O Industrial Estate. It will not be accessible by the public prior to completion of aftercare before 2050 and will be handed back to the relevant government department for long-term uses as open space; and
- (b) while Site A is located within the landfill, Site B is located at the fringe of the landfill along Wan Po Road with no visual interest or sensitive receivers in the surrounding. As no visual resources would be impacted as illustrated in the photomontages and the proposed substation and transformer room will be screened by the roadside vegetation, it is anticipated that the proposed development would not induce significant adverse visual impact on the surrounding.

### **Landscape**

#### 10.1.4 Comments of the CTP/UD&L, PlanD:

- (a) according to the aerial photo of 2019 and the site photos taken on 28.7.2020, Site A is generally covered with grassland and no existing tree is found within or in the vicinity of the site. Site B is located on lawn area with some existing large trees observed along its eastern boundary. The Sites are situated in a comprehensive urban development landscape character dominated by restored landfill and vegetated areas with Tseung Kwan O Industrial Estate located to the west of the Sites. The proposed development is considered not entirely incompatible with the surrounding environment;
- (b) it is noted that 6 nos. of the existing trees at Site B are affected by the proposed works and proposed to be felled. According to the TPLP, 6 nos. of new trees and shrub planting are proposed outside the CLP substation and transformer room. In this regard, she has no objection to the application from the landscape planning perspective; and



- (c) the applicant is reminded that approval of s.16 planning application does not imply approval of tree works such as felling, transplanting or pruning under lease. The applicant is reminded to approach relevant authority/government department(s) direct to obtain necessary approval of tree works, where appropriate.

### **Water Supply**

10.1.5 Comments of the Chief Engineer/Construction, Water Supplies Department (CE/C, WSD):

- (a) no objection to the application; and
- (b) for provision of water supply to the development, the applicant may need to extend his/her inside services to the nearest suitable government water mains for connection. The applicant shall resolve any land matter (such as private lots) associated with the provision of water supply and shall be responsible for the construction, operation and maintenance of the inside services within the private lots, if any, to WSD's standards.

### **Fire Safety**

10.1.6 Comments of the Director of Fire Services (D of FS):

- (a) no objection in principle subject to water supplies for firefighting and fire service installations provided to his satisfaction;
- (b) detailed fire services requirements will be formulated upon receipt of formal submission of general building plans or referral from relevant licencing authority; and
- (c) EVA provision in the Site shall comply with the standard as stipulated in Section 6, Part D of the Code of Practice for Fire Safety in Building 2011 under the Building (Planning) Regulation 41D which is administered by the Buildings Department.

### **Electricity Safety**

10.1.7 Comments of the Director of Electrical and Mechanical Services (DEMS):

- (a) no particular comment on the application from electricity supply safety and RE aspects; and
- (b) in the interests of public safety and ensuring the continuity of electricity supply, the parties concerned with planning, designing, organizing and supervising any activity near the underground cable or overhead line under the mentioned application should approach the electricity supplier (i.e. CLP Power) for the

requisition of cable plans (and overhead line alignment drawings, where applicable) to find out whether there is any underground cable and/or overhead line within and/or in the vicinity of the concerned site. They should also be reminded to observe the Electricity Supply Lines (Protection) Regulation and the “Code of Practice on Working near Electricity Supply Lines” established under the Regulation when carrying out works in the vicinity of the electricity supply lines.

### **Aviation Safety**

#### 10.1.8 Comments of the Director-General of Civil Aviation (DGCA):

- (a) it is noted that the proposed solar panels to be installed will not exceed +100mPD and the reflection rate of solar panels is <5%;
- (b) considering the maximum level of solar panels will not exceed the restricted height (more commonly known as Airport Height Restriction (“AHR”)) stipulated in the plans of Section 3 of the Hong Kong Airport (Control of Obstructions) (No. 2) order 1997 (Cap. 301D) and the reflection rate of solar panels is not exceeding 5%, he has no comment on the proposal; and
- (c) the applicant is reminded that no part of any structures and equipment used during the installation and/or for maintenance after the completion of the construction works shall exceed the AHR.

### **District Officer’s Comments**

#### 10.1.9 Comments of the District Officer (Sai Kung), Home Affairs Department (DO(SK), HAD):

the location of the public utility installation is relatively remote and distant from any residential developments. It is therefore anticipated that the project will not be met with any strong local objection. He trusts that PlanD will take into consideration the public views received, if any, during the publication period for public comments when examining the application.

#### 10.2 The following government departments have no comment on the application:

- (a) Commissioner for Transport (C for T);
- (b) Chief Highway Engineer/New Territories East, Highways Department (CHE/NTE, HyD);
- (c) Chief Building Surveyor/New Territories East 2 & Rail, Buildings Department (CBS/NTE2&Rail, BD);
- (d) Project Manager (East), Civil Engineering and Development Department (PM(E), CEDD);
- (e) Head of Geotechnical Engineering Office, Civil Engineering and

- Development Department (H(GEO), CEDD);
- (f) Chief Engineer/Mainland South, Drainage Services Department (CE/MS, DSD)
- (g) Director of Agriculture, Fisheries and Conservation (DFAC);
- (h) Director of Environmental Protection (DEP); and
- (i) Commissioner of Police (C of P).

## **11. Public Comments Received During Statutory Publication Period**

During the three statutory public inspection periods of the planning application and FIs which ended on 28.7.2020, 25.8.2020 and 25.9.2020 respectively, a total of 5 public comments were received from a Sai Kung District Council (SKDC) member and an individual (**Appendix III**). The SKDC member raises concern on the potential glare impact on residential developments in the proximity, and suggests incorporating recreational activities at the proposed development and subsidising citizens' electricity charges with revenue generated from the project. The individual objects to the application on the grounds that the proposed development would induce adverse visual and landscape impacts and is not in line with the planning intention of the "O" zone.

## **12. Planning Considerations and Assessments**

- 12.1 The application is for a proposed solar farm at the Sites. It involves installation of not more than 4,000 solar panels mounting on metal racks at Site A, as well as a substation and transformer room at Site B. The proposed development, which falls within areas zoned "O(2)", is not entirely in line with the long-term planning intention of the "O(2)" zone for the provision of outdoor open-air public space for active and/or passive recreational uses serving the needs of local residents as well as the general public. Nevertheless, the proposed development is intended to be decommissioned before the completion of the 30-year aftercare programme of the SENT Landfill in the 2050s. Therefore, the long-term planning intention of the "O(2)" zone would not be jeopardised.
- 12.2 The Policy Address 2018 states that the Government would explore the installation of SPV panels at suitable landfill sites. As an initiative introduced by the Government, the proposal at the SENT Landfill has a capacity of about 1.187 million kWh which is one of the largest scale of RE installation in Hong Kong and is expected to feed approximately 300 households per year. According to SEN, the proposal could offset about 580,000kg of carbon emissions per year, contributing to the decarbonisation of the electricity generation sector. SEN strongly supports the application and suggests that the proposed solar farm at the SENT Landfill would help gathering operational information as well as testing the RE technology for the planning of large-scale SPV systems at other restored landfills in Hong Kong.
- 12.3 According to the applicant, the electricity to be generated by the proposed solar farm will be sold to CLP via the FiT Scheme. The applicant has obtained a letter from CLP which demonstrates the technical feasibility of the proposed development. DEMS and DEP have no objection to the application from electricity supply safety, RE, and environmental aspects respectively.

- 12.4 The Sites are located within an existing landfill which is partly restored and partly in operation. While Site A is situated in a sloping area of the restored landfill site, Site B is near the entrance of the landfill, flat and mostly covered by grass with some trees in close proximity. The surrounding areas are in comprehensive urban development landscape character dominated by restored landfill to the south and vegetated areas to the east and north, with Tseung Kwan O Industrial Estate located to the west. There is no visual sensitive receiver in the locality. The applicant has submitted photomontages to demonstrate no adverse visual impact to the surrounding developments. According to the TPLP submitted by the applicant, while 6 nos. of trees in close proximity would be felled at Site B, and compensatory planting in the ratio of 1:1 is proposed. CTP/UD&L of PlanD has no adverse comment on the application from visual and landscape planning perspectives.
- 12.5 Technical assessments, including DIA, Slope Stability Analysis and Landfill Gas Hazard Assessment, have been conducted for the proposed development and demonstrate that no adverse drainage, geotechnical and landfill gas hazardous impacts would be induced by the proposed development. CE/MS, DSD, H(GEO), CEDD and EPD have no adverse comment on respective aspects.
- 12.6 The proposed use is in line with the assessment criteria for considering applications for SPV system promulgated by the Board on 21.7.2020 in that the applicant has obtained CLP's letter to demonstrate technical feasibility of the proposal; height of the proposed solar farm is in keeping with the surrounding areas and commensurate with the function it performs; relevant government departments advise no adverse impacts from various technical perspectives; and no OVT or Champion Tree are found at the Sites and the proposed felling of existing trees will be compensated.
- 12.7 Five public comments were received. Regarding the public's suggestion to subsidise citizen's electricity charges and incorporate recreational activities, the applicant indicates that the project will be self-financed for the purposes of testing the RE technology and mode of operation in landfill, and they would explore the potential to incorporate visitor facility at SENT Landfill for raising environmental awareness after commencement of the project. Regarding objection/concerns of other public comment as detailed in paragraph 11, departmental comments and assessments above are relevant.

### **13. Planning Department's Views**

- 13.1 Based on the assessment made in paragraph 12 above, the Planning Department has no objection to the application.
- 13.2 Should the Committee decide to approve the application, it is suggested that the permission shall be valid until 23.10.2024, and after the said date, the permission shall cease to have effect unless before the said date, the development permitted is commenced or the permission is renewed. The following condition of approval and advisory clauses are also suggested for Members' reference:

Approval Condition

the provision of fire service installations and water supplies for firefighting to the satisfaction of the Director of Fire Services or of the TPB.

Advisory Clauses

The recommended advisory clauses are attached at **Appendix IV**.

13.3 There is no strong reason to recommend rejection of the application.

**14. Decision Sought**

14.1 The Committee is invited to consider the application and decide whether to grant or refuse to grant permission.

14.2 Should the Committee decide to approve the application, Members are invited to consider the approval condition(s) and advisory clause(s), if any, to be attached to the permission, and the date when the validity of the permission should expire.

14.3 Alternatively, should the Committee decide to reject the application, Members are invited to advise what reasons for rejection should be given to the applicant.

**15. Attachments**

<b>Appendix I</b>	Application form received on 29.6.2020
<b>Appendix Ia</b>	FI received on 15.10.2020
<b>Appendix II</b>	Assessment Criteria for Considering Applications for Solar Photovoltaic System made under Section 16 of the Town Planning Ordinance
<b>Appendix III</b>	Public Comments
<b>Appendix IV</b>	Advisory Clauses
<b>Drawings A-1 to A-2</b>	Layout Plans
<b>Drawings A-3 to A-4</b>	Section Plans
<b>Drawings A-5 to A-8</b>	Photomontages
<b>Drawing A-9</b>	Landscape Master Plan
<b>Plan A-1</b>	Location Plan
<b>Plans A-2a to A-2b</b>	Site Plans
<b>Plan A-3</b>	Aerial Photo
<b>Plans A-4a to A-4b</b>	Site Photos